

Installation & Operation Manual



MIN 2500TL-X

MIN 3000 TL-X

- MIN 3600 TL-X
- MIN 4200 TL-X
- MIN 4600 TL-X
- MIN 5000 TL-X

MIN 6000 TL-X

Manual Introduce and Copyright

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1 Notes on this manual

1.1 Validity

This manual describes the assembly, installation, commissioning and maintenance of the following Growatt Inverter model:

MIN 2500 TL-X MIN 3000 TL-X MIN 3600 TL-X MIN 4200 TL-X MIN 4600 TL-X MIN 5000 TL-X MIN 6000 TL-X

This manual does not cover any details concerning equipment connected to the MIN TL-X(e.g. PV modules). Information concerning the connected equipment is available from the manufacturer of the equipment.

1.2 Target Group

This manual is for qualified personnel. Qualified personnel have received training and have demonstrated skills and knowledge in the construction and operation of this device. Qualified Personnel are trained to deal with the dangers and hazards involved in installing electric devices.

1.3 Additional information

Find further information on special topics in the download area at www.ginverter.com The manual and other documents must be stored in a convenient place and be available at all times. We assume no liability for any damage caused by failure to observe these instructions. For possible changes in this manual, GROWATT NEW ENERGY TECHNOLOGY CO.,LTD accepts no responsibilities to inform the users.

1.4 Symbols in this document

1.4.1 Warnings in this document

A warning describes a hazard to equipment or personnel. It calls attention to a procedure or practice, which, if not correctly performed or adhered to, could result in damage to or destruction of part or all of the Growatt equipment and/or other equipment connected to the Growatt equipment or personal injury.

Symbol	description
DANGER	DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury.
WARNING	WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury.
CAUTION	CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.
NOTICE	NOTICE is used to address practices not related to personal injury.
i	Information that you must read and know to ensure optimal operation of the system.
Information	

1.4.2 Markings on this product

Symbol	Explanation
	Electrical voltage!
	Risk of fire or explosion !

	Risk of burns
A C Smin	Operation after 5 minutes
	Point of connection for grounding protection
	Direct Current (DC)
\sim	Alternating Current (AC)
	Read the manual
"	CE mark.
	The inverter complies with the
	requirements of the applicable EC
	guidelines.
	The inverter must not be disposed of with the household waste.

1.5 Glossary

AC

Abbreviation for "Alternating Current"

DC

Abbreviation for "Direct Current"

Energy

Energy is measured in Wh (watt hours), kWh (kilowatt hours) or MWh (megawatt hours). The energy is the power calculated over time. For example, your inverter operates at a constant power of 4600 W for half an hour and then at a constant power of 2300 W for another half an hour, it has fed 3450Wh of energy into the power distribution grid within that hour.

Power

Power is measured in W (watts), kW (kilowatts) or MW (megawatts). Power is an instantaneous value. It displays the power your inverter is currently feeding into the power distribution grid.

Power rate

Power rate is the radio of current power feeding into the power distribution grid and the maximum power of the inverter that can feed into the power distribution grid.

Power Factor

Power factor is the ratio of true power or watts to apparent power or volt amps. They are identical only when current and voltage are in phase than the power factor is 1.0. The power in an ac circuit is very seldom equal to the direct product of the volts and amperes. In order to find the power of a single phase ac circuit the product of volts and amperes must be multiplied by the power factor.

PV

Abbreviation for photovoltaic

wireless communication

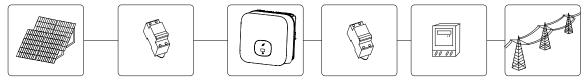
The external wireless communication technology is a radio technology that allows the inverter and other communication products to communicate with each other. The external wireless communication does not require line of sight between the devices and it is selective purchasing.

2 Safety

2.1 Intended Use

The unit converts the DC current generated by the photovoltaic (PV) modules to grid-compliant alternating current and performs single-phase feed-in into the electricity grid.MIN 2500TL-X,MIN 3000TL-X,MIN 3600TL-X,MIN 4200TL-X,MIN 4600TL-X,MIN 5000TL-X inverters are built according to all required safety rules. Nevertheless, improper use may cause lethal hazards for the operator or third parties, or may result in damage to the units and other property.

Principle of a PV plant with this MIN TL-X single-phase inverter



Position	Description
А	PV modules
В	DC load circuit breaker
С	Inverter
D	AC load circuit breaker
Е	Energy meter
F	Utility grid

The inverter may only be operated with a permanent connection to the public power grid. The inverter is not intended for mobile use. Any other or additional use is not considered the intended use. The manufacturer/supplier is not liable for damage caused by such unintended use. Damage caused by such unintended use is at the sole risk of the operator.

PV modules Capacitive Discharge Currents

PV modules with large capacities relative to earth, such as thin-film PV modules with cells on a metallic substrate, may only be used if their coupling capacity does not exceed **1uF**. During feed-in operation, a leakage current flows from the cells to earth, the size of which depends on the manner in which the PV modules are installed (e.g. foil on metal roof) and on the weather (rain, snow). This "normal" leakage current may not exceed 50mA due to the fact that the inverter would otherwise automatically disconnect from the electricity grid as a protective measure.

2.2 Qualification of skilled person

This grid-tied inverter system operates only when properly connected to the AC distribution network. Before connecting the MIN TL-X to the power distribution grid, contact the local power

distribution grid company. This connection must be made only by qualified technical personnel to connect, and only after receiving appropriate approvals, as required by the local authority having jurisdiction.

2.3 Safety instruction

The MIN TL-X Inverters is designed and tested according to international safety requirements (IEC62109-1,CE,VDE0126-1-1, AS4777); however, certain safety precautions must be observed when installing and operating this inverter. Read and follow all instructions, cautions and warnings in this installation manual. If questions arise, please contact Growatt's technical services at +86 (0)755 2747 1900.

2.4 Assembly Warnings

	1	
		Prior to installation, inspect the unit to ensure absence of any transport or handling damage, which could affect insulation integrity or safety
WARNING		clearances; failure to do so could result in safety hazards.
	\triangleright	Assemble the inverter per the instructions in this manual. Use care
		when choosing installation location and adhere to specified cooling
		requirements.
	~	-
		Unauthorized removal of necessary protections, improper use,
		incorrect installation and operation may lead to serious safety and
		shock hazards and/or equipment damage.
	\triangleright	In order to minimize the potential of a shock hazard due to hazardous
		voltages, cover the entire solar array with dark material prior to
		connecting the array to any equipment.
$\mathbf{\Lambda}$	\triangleright	Grounding the PV modules: The MIN TL-X is a transformerless
		inverter. That is why it has no galvanic separation. Do not ground the
CAUTION		DC circuits of the PV modules connected to the MIN TL-X. Only
		ground the mounting frame of the PV modules. If you connect
		grounded PV modules to the MIN TL-X, the error message "PV ISO
		Low".
		Comply with the local requirements for grounding the PV modules and
	ŕ	
		the PV generator. GROWATT recommends connecting the generator
		frame and other electrically conductive surfaces in a manner which
		ensures continuous conduction with ground in order to have optimal
		protection of the system and personnel.

2.5 Electrical Connection Warnings

	٨	The components in the inverter are live. Touching live components can result
		in serious injury or death.
DANGER		• Do not open the inverter except the wire box by qualified persons.
		• Electrical installation, repairs and conversions may only be carried out by
		electrically qualified persons.
		• Do not touch damaged inverters.
	۶	Danger to life due to high voltages in the inverter
		• There is residual voltage in the inverter. The inverter takes 20 minutes to
		discharge.
	۶	Persons with limited physical or mental abilities may only work with the
		Growatt inverter following proper instruction and under constant supervision.
		Children are forbidden to play with the Growatt inverter. Must keep the
		Growatt inverter away from children.
\wedge	\triangleright	Make all electrical connections (e.g. conductor termination, fuses, PE
		connection, etc.) in accordance with prevailing regulations. When working
WARNING		with the inverter powered on, adhere to all prevailing safety regulations to
		minimize risk of accidents.
	\succ	Systems with inverters typically require additional control (e.g., switches,
		disconnects) or protective devices (e.g., fusing circuit breakers) depending
		upon the prevailing safety rules.

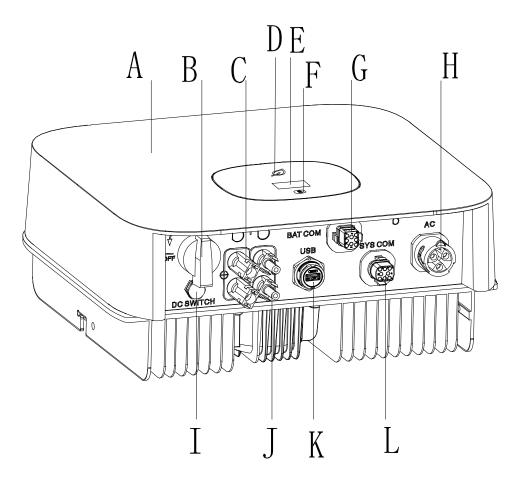
2.6 Operation Warnings

-		
	\succ	Ensure all connectors are sealed and secure during operation.
	\triangleright	Although designed to meet all safety requirements, some parts and
WARNING		surfaces of Inverter are still hot during operation. To reduce the risk of
		injury, do not touch the heat sink at the back of the PV-Inverter or nearby
		surfaces while Inverter is operating.
	\triangleright	Incorrect sizing of the PV plant may result in voltages being present
		which could destroy the inverter. The inverter display will read the error
		message "PV voltage High!"
		• Turn the rotary switch of the DC Disconnect to the Off position
		immediately.
		• Contact installer.
$\mathbf{\Lambda}$	≻	All operations regarding transport, installation and start-up, including
		maintenance must be operated by qualified, trained personnel and in
CAUTION		compliance with all prevailing codes and regulations.
		Anytime the inverter has been disconnected from the power network, use
		extreme caution as some components can retain charge sufficient to

	create a shock hazard; to minimize occurrence of such conditions,
	comply with all corresponding safety symbols and markings present on
	the unit and in this manual.
\triangleright	In special cases, there may still be interference for the specified
	application area despite maintaining standardized emission limit values
	(e.g. when sensitive equipment is located at the setup location or when
	the setup location is near radio or television receivers). In this case, the
	operator is obliged to take proper action to rectify the situation.
\triangleright	Do not stay closer than 20 cm to the inverter for any length of time.

3 Product description

3.1 TL-X Overview



Position	Description
-	

Α	Cover
В	DC SWITCH
С	PV INPUT +
D	LED
Е	OLED
F	TOUCH BUTTON
G	DRM PORT
Н	AC OUTPUT
Ι	VENTILATION VALVE
J	PV INPUT-
K	USB PORT
L	COM PORT

Symbol on the inverter

Symbol	Description	Explanation
	Touch symbol	Touch button.We can switch the OLED display and set parameter by touching.
	Inverter status symbol	Indicates inverter operation status: Red:Fault. Green:Nomal. Red leaf flash:Warning or DSP Programming. Green leaf flash:M3 Programming.

3.2 Type label

The type labels provide a unique identification of the inverter (The type of product, Device-specific characteristics, Certificates and approvals). The type labels are on the left-hand side of the enclosure.

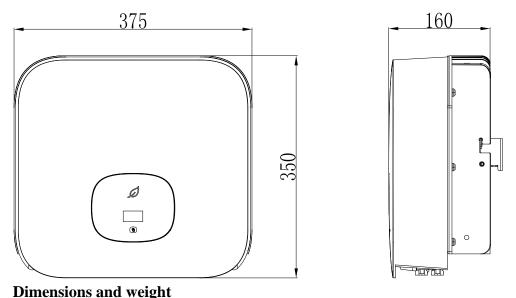
Growatt PV Grid Inverter		
Model name	Min 5000 TL-X	
Max. PV voltage	550 d.c.V	
PV voltage range	80-550 d.c.V	
PV lsc	16 d.c.A*2	
Max. input current	12.5 d.c.A* 2	
Max. output power	5000 W	
Max. apparent power	5000 VA	
Nominal output voltage	230 a.c.V	
Max. output current	22.7 a.c.A	
Nominal output Frequency	50/60 Hz	
Power factor range	0.8leading~0.8lagging	
Safety level	Class I	
Ingress Protection	IP65	
Operation Ambient Temperature -25°C - +60°C		
Certificate Number		
VDE0126-1-1, IEC62109, AS4777.2		

More detail about the type label as the chart below:

Model Name	MIN 2500 TL-X	MIN 3000 TL-X	MIN 3600 TL-X
Max input DC voltage	500V		
Max input DC current		12.5A/12.5A	
Start voltage		100V	
MPP voltage range		80V~500V	
AC nominal voltage		230V	
AC grid frequency	50/60 Hz		
Max. apparent power	2500VA	3000VA	3600VA
AC normal output current	10.8A	13A	15.6A
Power factor	0.8leading0.8lagging		
Environmental			
Protection	IP65		
Rating			
Operation Ambient	-25+60℃ (-13+ 140° F)		
temperature	with derating above 45° C (113° F)		

Model Name	MIN 4200 TL-X	MIN 4600 TL-X	MIN 5000 TL-X	MIN 6000 TL-X
Max input DC voltage		550)V	
Max input DC current		12.5A/	12.5A	
Start voltage		100)V	
MPP voltage range	80V~550V			
AC nominal voltage	230V			
AC grid frequency	50/60 Hz			
Max. apparent power	4200VA	4600VA	5000VA	6000 VA
AC normal output current	18.2A	20A	21.7A	26A
Power factor	0.8leading0.8lagging			
Environmental Protection	IDCE			
Rating	IP65			
Operation Ambient	-25+60°℃ (-13+ 140° F)			
temperature	with derating above 45° C (113° F)			

3.3 Size and weight



Model	Height (H)	Width (W)	Depth (D)	Weight
MIN 2500-6000 TL-X	350mm 13.8inch	375mm 14.8inch	160mm 6.3inch	10.8kg

3.4 Storage of Inverter

If you want to storage the inverter in your warehouse, you should choose an appropriate location to store the inverter.

> The unit must be stored in original package and desiccant must be left in the

package.

- > The storage temperature should be always between -25° C and $+60^{\circ}$ C. And the storage relative humidity can achieve to 100%.
- If there are a batch of inverters need to be stored, the maximum layers for original carton is four.
- After long term storage, local installer or service department of GROWATT should perform a comprehensive test before installation.

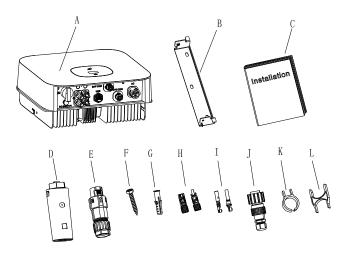
3.5 The advantage of the unit

- ▶ Maximum efficiency of 98.4%
- ▶ Wide input voltage range from 80--550Vdc
- Reactive power regulate
- ➢ Integrated DC switch
- Multi MPP controller
- > DSP controller
- Touch control
- Multi active power control mode
- ➢ Easy installation

4 Unpacking and inspection

The inverter is thoroughly tested and inspected strictly before delivery. Our inverters leave our factory in proper electrical and mechanical condition. Special packaging ensures safe and careful transportation. However, transport damage may still occur. The shipping company is responsible in such cases. Thoroughly inspect the inverter upon delivery. Immediately notify the responsible shipping company if you discover any damage to the packaging which indicates that the inverter may have been damaged or if you discover any visible damage to the inverter. We will be glad to assist you, if required. When transporting the inverter, the original or equivalent packaging should be used, and the maximum layers for original carton is four, as this ensures safe transport.

After opening the package, please check the contents of the box. It should contain the following, Please check all of the accessories carefully in the carton. If anything missing, contact your dealer at once.



Object	Description	Quantity
A	Inverter	1
В	Mounting bracket	1
С	Quick Guide	1
D	Monitor(Optional)	1
-	Signal connector	1
E	DRED connector (only for Australia)	1
F	Self-tapping screws	3
G	Plastic expansion pipe	3
Н	PV+/PV- terminal	2/2
I	PV+/PV- metal terminal	2/2
J	AC connector	1
K	Uninstall PV tool	1
L	Uninstall signal or AC connector tool	1

5 Installation

5.1 Safety instructions

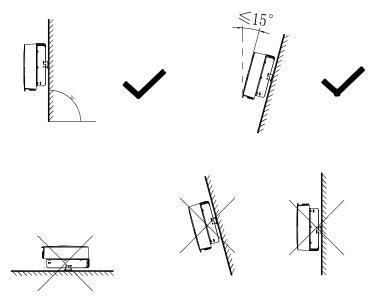
	Danger to life due to fire or explosion		
	Despite careful construction, electrical devices can cause fires.		
	> Do not install the inverter on easily flammable materials and		
	where flammable materials are stored.		
	Risk of burns due to hot enclosure parts		
	Mount the inverter in such a way that it cannot be touched		
	inadvertently.		
	Possible damage to health as a result of the effects of radiation!		
	 In special cases, there may still be interference for the specified 		
application area despite maintaining standardized emission			
	values (e.g. when sensitive equipment is located at the setup		
	location or when the setup location is near radio or television		
receivers). In this case, the operator is obliged to take			
(『コン	action to rectify the situation.		
	\triangleright Never install the inverter near the sensitive equipment (e.g.		
	Radios, telephone, television, etc)		
	> Do not stay closer than 20 cm to the inverter for any length of		
	time unless it is absolutely necessary.		
	> Growatt assumes no responsibility for compliance to EMC		
	regulations for the complete system		

- All electrical installations shall be done in accordance with the local and national electrical codes. Do not remove the casing. Inverter contains no user serviceable parts. Refer servicing to qualified service personnel. all wiring and electrical installation should be conducted by a qualified service personnel.
- Carefully remove the unit from its packaging and inspect for external damage. If you find any imperfections, please contact your local dealer.
- Be sure that the inverters connect to the ground in order to protect property and personal safety.
- The inverter must only be operated with PV generator. Do not connect any other source of energy to it.
- Both AC and DC voltage sources are terminated inside the PV Inverter. Please disconnect these circuits before servicing.
- This unit is designed to feed power to the public power grid (utility) only. Do not connect this unit to an AC source or generator. Connecting Inverter to external devices could result in serious damage to your equipment.

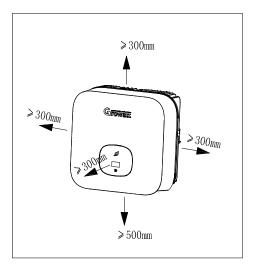
- ➤ When a photovoltaic panel is exposed to light, it generates a DC voltage. When connected to this equipment, a photovoltaic panel will charge the DC link capacitors.
- Energy stored in this equipment's DC link capacitors presents a risk of electric shock. Even after the unit is disconnected from the grid and photovoltaic panels, high voltages may still exist inside the PV-Inverter. Do not remove the casing until at least 5 minutes after disconnecting all power sources.
- Although designed to meet all safety requirements, some parts and surfaces of Inverter are still hot during operation. To reduce the risk of injury, do not touch the heat sink at the back of the PV-Inverter or nearby surfaces while Inverter is operating.

5.2 Selecting the installation location

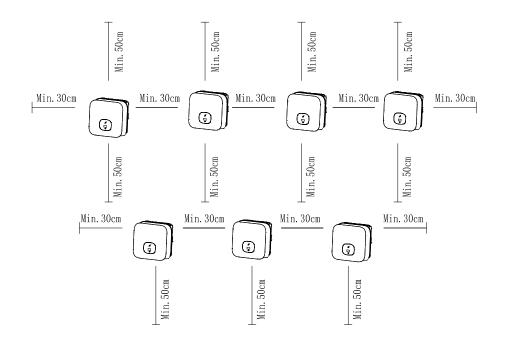
- This is guidance for installer to choose a suitable installation location, to avoid potential damages to device and operators.
- ➤ The installation location must be suitable for the inverter's weight and dimensions for a long period time.
- Select the installation location so that the status display can be easily viewed.
- Do not install the inverter on structures constructed of flammable or thermolabile materials.
- Never install the inverter in environment of little or no air flow, nor dust environment. That may derate the efficiency of the cooling fan of the inverter.
- The Ingress Protection rate is IP65 which means the inverter can be installed outdoors and indoors.
- > The humidity of the installation location should be $0\sim100\%$ without condensation.
- > The installation location must be freely and safely to get at all times.
- Vertically installation and make sure the connection of inverter must be downwards. Never install horizontal and avoids forward and sideways tilt.



- > Be sure that the inverter is out of the children's reach.
- > Don't put any things on the inverter. Do not cover the inverter.
- Do not install the inverter near television antenna or any other antennas and antenna cables.
- ➤ Inverter requires adequate cooling space. Providing better ventilation for the inverter to ensure the heat escape adequately. The ambient temperature should be below 40 °C to ensure optimum operation.
- Do not expose the inverter to direct sunlight, as this can cause excessive heating and thus power reduction.
- Observe the Min. clearances to walls, other inverters, or objects as shown below:



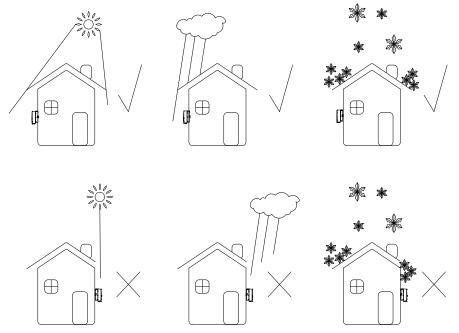
Ambient dimensions of one inverter



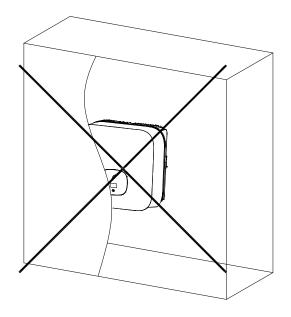
Ambient dimensions of series inverters

- There must be sufficient clearance between the individual inverters to ensure that the cooling air of the adjacent inverter is not taken in.
- If necessary, increase the clearance spaces and make sure there is enough fresh air supply to ensure sufficient cooling of the inverters.

The inverter can't install to solarization, drench, firn location. We suggest that the inverters should be installed at the location with some cover or protection.



Please make sure the inverter is installed at the right place. The inverter can't install close to trunk.

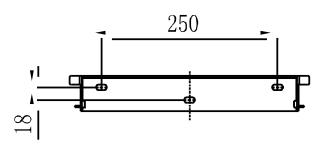


5.3 Mounting the Inverter

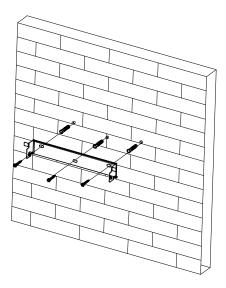
5.3.1 Mounting the Inverter with bracket



In order to avoid electrical shock or other injury, inspect existing electronic or plumbing installations before drilling holes.



• Fix the mounting bracket as the figure shows. Do not make the screws to be flush to the wall. Instead, leave 2 to 4mm exposed.

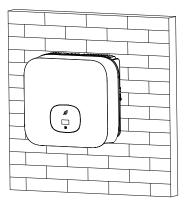


5.3.2 Fixed the inverter on the wall

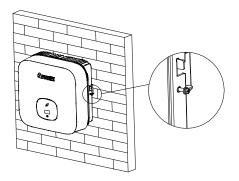
WARNING	Falling equipment can cause serious or even fatal injury, never mount the inverter on the bracket unless you are sure that the mounting frame is really firmly mounted on the wall after carefully checking.
---------	---

Type1:

Rise up the inverter a little higher than the bracket. Considered the weight of them.During the process please maintain the balance of the inverter.
 Hang the inverter on the bracket through the match hooks on bracket.



After confirming the inverter is fixed reliably, fasten one M6 safety-lock sockets head cap screws on the right or left side firmly to prevent the inverter from being lifted off the bracket.



6 Electrical connection

Decisive Voltage Class (DVC) indicated for ports

Port Name	Class
AC	С
DC	С
DRMS	A
RS485&RS232	A

6.1 Safety

•

	Danger to life due to lethal voltages! High voltages which may cause electric shocks are present in the conductive parts of the inverter. Prior to performing any work on the inverter, disconnect the inverter on the AC and DC sides
WARNING	Danger of damage to electronic components due to electrostatic discharge. Take appropriate ESD precautions when replacing and installing the inverter.

6.2 Wiring AC Output

\wedge	> You must install a separate single-phase circuit-breaker or other load	
	disconnection unit for each inverter in order to ensure that the inverter	
	can be safely disconnected under load.	
WARNING	NOTE :The inverter has the function of detecting residual current and	
	protecting the inverter against residual current. If your inverter has to equip	
	a AC breaker which has the function of detecting residual current ,you must	
	choose a AC breaker with the rating residual current more than 300mA.	

You must install a separate single-phase circuit-breaker or other load disconnection

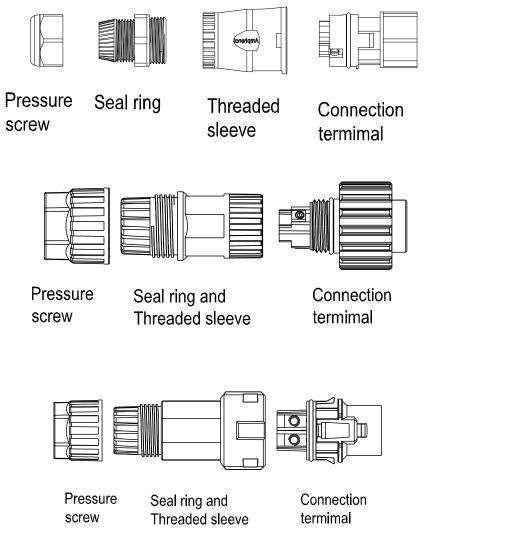
unit for each inverter in order to ensure that the inverter can be safely disconnected under load.

MIN 2500 TL-X	16A/230V
MIN 3000 TL-X	16A/230V
MIN 3600 TL-X	20A/230V
MIN 4200 TL-X	25A/230V
MIN 4600 TL-X	25A/230V
MIN 5000 TL-X	32A/230V
MIN 6000 TL-X	32A/230V

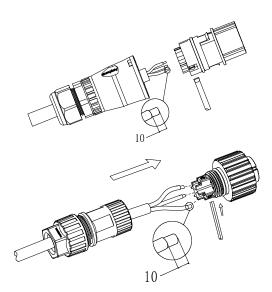
We suggest you choice the AC breaker rating current in this table:

The AC wiring step:

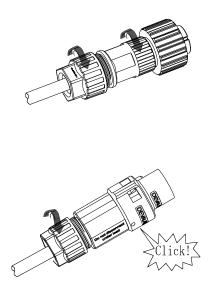
1. Uninstall the parts of the AC connection plug from the accessory bag.



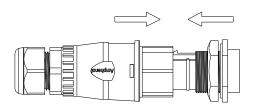
2. Insert the stripped and bared cable through pressure screw, seal ring, threaded sleeve in sequence, insert cables into connection terminal according to polarities indicates on it and tighten the screws firmly. Please try to pull out the wire to make sure the it's well connected.



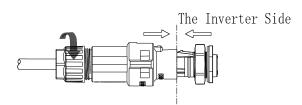
3. Push the threaded sleeve into the socket, Tighten up the cap on the terminal.



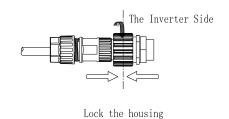
4. Finally, Push or screw the threaded sleeve to connection terminal until both are locked tightly on the inverter.



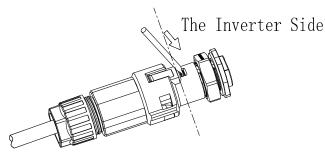
Screw up AC connector



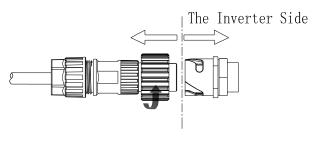
Lock the housing



5:To remove the AC output terminal, press the bayonet out of the slot with a small screwdriver and pull it out, or unscrew the threaded sleeve, then pull it out.



Unlock the housing



Unlock the housing

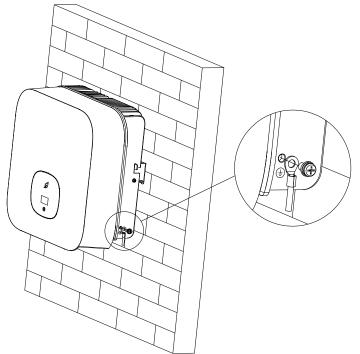
Wire suggestion length:

Conductor cross	Max. cable length				
section	MIN 2500 TL-X MIN 3000 TL-X MIN 3600 TL-X				
4 mm ² 12AWG	48m	40m	33m		

5.2 mm ² 10AWG	60m	50m	42m
Conductor cross		Max. cable length	
Conductor cross	MIN 4200 TL-X	MIN 5000 TL-X	MIN 6000 TL-X
section	MIN 4600 TL-X		
5.2 mm ² 10AWG	28m	26m	24m
6.6 mm ² 9AWG	36m	33m	30m

6.3 Connecting the second protective conductor

In some installation countries, a second protective conductor is required to prevent a touch current in the event of a malfunction in the original protective conductor.For installation countries falling within the scope of validity of the IEC standard 62109, you must install the protective conductor on the AC terminal with a conductor cross-section of at least 10 mm² Cu.Or Install a second protective conductor on the earth terminal with the same cross-section as the original protective conductor on the AC terminal. This prevents touch current if the original protective conductor fails.



6.4 Connecting the PV Array (DC input)

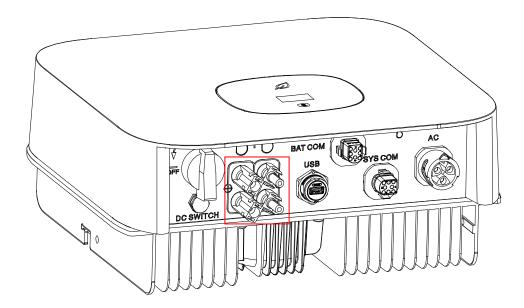
6.4.1 Conditions for DC Connection



The inverter shall be used with IEC 61730 Class A rating PV module. Please use the same brand male and female PV connectors.

WARNING	

The MIN TL-X single-phase inverter has 2 independent input : PV1 & PV2 Notice that the connectors are in paired (male and female connectors). The connectors for PV arrays and inverters are VP-D4 connectors;



	If the inverter is not equipped with a DC switch but this is mandatory in the				
	C switch.				
Λ	The following limit values at the DC input of the inverter must not be exceeded:				
	Types	Max current input B	Max voltage		
CAUTION	2500-3600 TL-X	12.5A	12.5A	500V	
	4200-6000 TL-X	12.5A	12.5A	550V	

6.4.2 Connecting the PV Array (DC input)

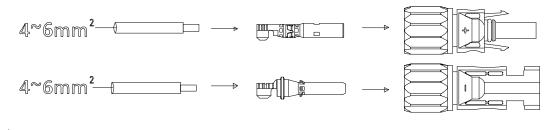
Danger to life due to lethal voltages!

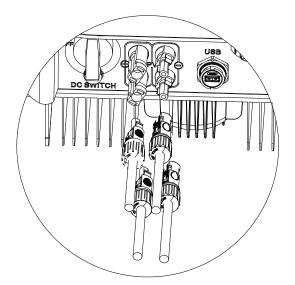


PV array supplies d.c voltage to inverter when exposed to light, before connecting the PV array, conver some light screens above PV arrays, ensure that the DC switch and AC breaker are disconnect from the inverter. **NEVER** connect or disconnect the DC connectors under load. Make sure the maximum open circuit voltage(Voc) of each PV string is less than the maximum input voltage of the inverter. Check the design of the PV plant. The Max. open circuit voltage, which can occur at solar panels temperature of -10°C, must not exceed the Max. input

	voltage of the inverter.
	Improper operation during the wiring process can cause fatal injury to operator or
	unrecoverable damage to the inverter. Only qualified personnel can perform the
	wiring work.
	Please don' t connect PV array positive or negative pole to the ground, it could
WARNING	cause serious damages to the inverter
	Check the connection cables of the PV modules for correct polarity and make
	sure that the maximum input voltage of the inverter is not exceeded.

Connection of PV terminal





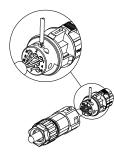
6.5 Connecting signal cable

This series inverter has one 8 Pin signal connector(There are two connectors for AS/NZS4777 model). Signal Cable Ports:

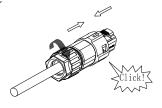


Procedure

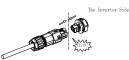
Step 1 Insert the stripped and bared cable through pressure screw, seal ring, threaded sleeve in sequence, insert cables into connection terminal according to number indicates on it and tighten the screws firmly. Please try to pull out the wire to make sure the it's well connected.



Step 2 Push the threaded sleeve into the socket, Tighten up the cap on the terminal.

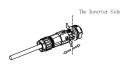


Step 3 Push the threaded sleeve to connection terminal until both are locked tightly on the inverter.



Uninstall signal connector

Step 1 Press the fasteners and pull it out from the inverter.



Step 2 Insert the H type tool and pull it out from the socket.



6.6 Grounding the inverter

The inverter must be connected to the AC grounding conductor of the power distribution grid via the ground terminal (PE).



Because of the transformerless design, the DC positive pole and DC negative pole of PV arrays are not permitted to be grounded.

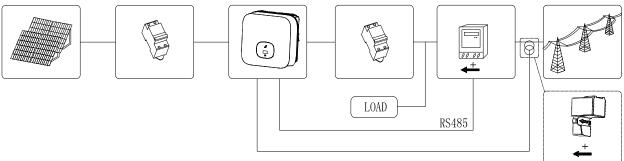
6.7 Active power control with smart meter , CT or ripple

control signal receiver

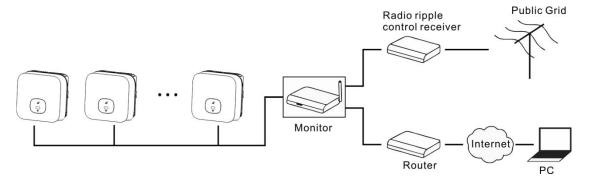
i	The position of export limitation CT or Meter must between the Inverter & Load and gird.
Information	

This series inverter has integrated export limitation functionality. To use this function, you can connect smart meter or CT. The smart meter model is Eastron

SDM230-Modbus. The CT Model is TOP 90-S10/SP4(LEM). The primary aperture is 10mm, output cable length is 5m. The arrow on the CT must pointing towards the inverter.



Active power control with a ripple control signal receiver.



6.8 Inverter demand response modes (DRMS)

This series inverter has the function of demand response modes, We use 8Pin socket as inverter DRMS connection.

i	 DRMS application description Only applicable to AS/NZS4777.2:2015. DRM0, DRM5, DRM6, DRM7, DRM8 are available. 	
Information		
CAUTION	 Damage to the inverter due to moisture and dust penetration Make sure the cable gland has been tightened firmly. If the cable gland are not mounted properly, the inverter can 	
	be destroyed due to moisture and dust penetration. All the warranty claim will be invalid.	

6.8.1 8Pin socket pin assignment

Pin	Assignment for inverters capable of both charging and discharging
1	DRM 5
2	DRM 6
3	DRM 7
4	DRM 8
5	RefGen
6	Com/DRM0
7	NC
8	NC

6.8.2 Method of asserting demand response modes

Mode		Asserted ting pins	Requirement
DRM 0	5	6	Operate the disconnection device
DRM 5	1	5	Do not generate power
DRM 6	2	5	Do not generate at more than 50% of rated power
DRM 7	3	5	Do not generate at more than 75% of rated power AND Sink reactive power if capabie
DRM 8	4	5	Increase power generation (subject to constraints from other active DRMs)

7 Commissioning

DANGER	Do not disconnect the DC connectors under load.		
	Improper operation during the wiring process can cause fatal injury to operator		
\sim	or unrecoverable damage to the inverter. Only qualified personnel can perform		
WARNING	the wiring work.		
\wedge	Damage to the inverter due to moisture and dust penetration		
	➢ Make sure the cable gland has been tightened firmly.		
CAUTION	> If the cable gland are not mounted properly, the inverter can be		
	destroyed due to moisture and dust penetration. All the warranty		
	claim will be invalid.		

Requirements :

- \checkmark The AC cable is correctly connected.
- \checkmark The DC cable is correctly connected.
- \checkmark The country is set incorrectly.

7.1 Start the inverter

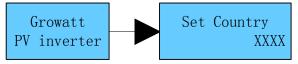
7.1.1 Touch control

Touch	Description
Single touch	Switch display or Number +1
Double touch	Enter or confirmation
Three touch	Previous menu
II-145-	Confirm country or recover
Hold 5s	defaut value

7.1.2 Country setting

	Country setting	
İ	> When the inverter start up, we need to select the right country, if	
	we don't select any country, the inverter will run under	
Information	AS/NZS4777.2 as default for Australia, or run under	
	VDE0126-1-1 for other region after 30s.	

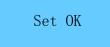
When inverter powered on, OLED will light automatically. Once the PV power is sufficient, OLED displays the following:



Press the touch key once a second to scroll through the different Country, showing on the screen will constantly change.For example, if you want to choose Newzealand, press the control key until the OLED display shows "Newzealand" as below:



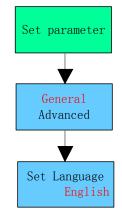
Press the touch key 5S, the OLED shows Country setting is complete.



7.2 General setting

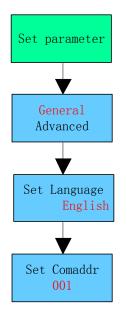
7.2.1 Set inverter display language

This series inverter provides multi languages. Single touch to switch different language. Double touch to confirm you setting. Set the language as described below:



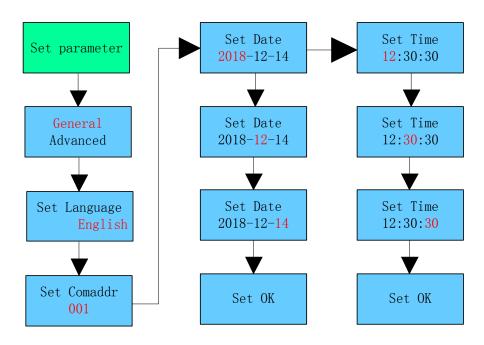
7.2.2 Set inverter COM address

The default COM address is 1.We can change COM address as described below: Single touch to switch display or make the number +1. Hold 5s ,the COM address become 001. Double touch to confirm you setting.



7.2.3 Set inverter date & time

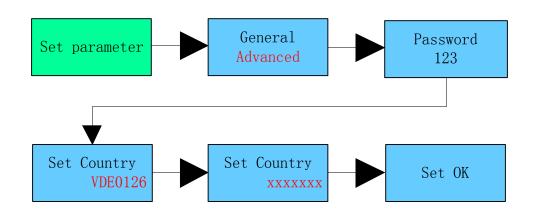
Single touch make the number +1. Double touch to confirm you setting. Hold 5s recover defaut value.



7.3Advanced setting

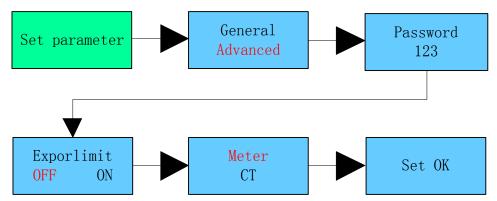
7.3.1 Reset Country

Single touch to switch display or make the number +1. Double touch to confirm you setting. The password of advanced setting is 123.

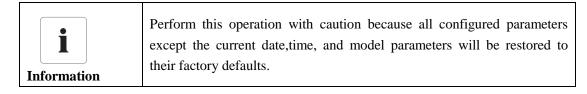


7.3.2 Export limitation setting

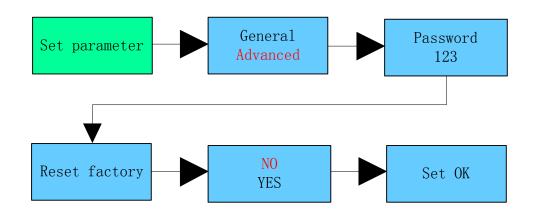
Single touch to switch display or make the number +1. Double touch to confirm you setting.



7.3.3 Reset factory



Single touch to switch display or make the number +1. Double touch to confirm you setting.



7.3 Communications

7.4RS485

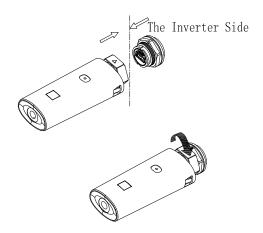
This series inverter provides two RS485 ports. You can monitor one or more inverters by RS485.Another RS485 port is for smart meter(Export limitation functionality.).

NO.	Definition	NO.	Definition
1	+12V Power Supply (<1W)	2	СОМ
3	RS485A1 signal for	4	RS485B1 signal for
3	communication	4	communication
5	CT-P	6	CT- N
7	RS485A2 signal for		RS485B2 signal for Smart
7	7 Smart Meter 8		Meter



7.5USB-A

USB-A port is mainly for connecting monitor or firmware updage: Through USB connection, we can connect external optional monitor , for example :Shine WIFI-X, Shine 4G-X, Shine LAN-X, ect. And also you can quickly update the software by U disk. We can monitor as below: Make sure the \triangle on the front side, then insert the monitor,



8 Start-Up and shut down the inverter

8.1 Start-Up the inverter

1. Connect the AC breaker of the inverter.

2. Turn on the dc switch, and the inverter will start automatically when the input voltage is higher than 70 V.

8.2 Turn-off the Inverter



Do not disconnect the DC connectors under load.

Turn-off the inverter step:

- 1. Disconect the line circuit breaker from single-phases grid and prevent it from being reactivated.
- 2. Turn off the dc switch.
- 3. Check the inverter operating status.
- 4. Waiting until LED, OLED have go out, the inverter is shut down.

9 Maintenance and Cleaning

9.1 Checking Heat Dissipation

If the inverter regularly reduces its output power due to high temperature, please improve the heat dissipation condition. Maybe you need to clean the heat sink.

9.2 Cleaning the Inverter

If the inverter is dirty, turn-off the AC breaker and DC switch ,waiting the inverter shut down ,then clean the enclosure lid, the display, and the LEDs using only a wet cloth. Do not use any cleaning agents (e.g. solvents or abrasives).

9.3 Checking the DC Disconnect

Check for externally visible damage and discoloration of the DC Disconnect and the cables at regular intervals. If there is any visible damage to the DC Disconnect, or visible discoloration or damage to the cables, contact the installer.

Once a year, turn the rotary switch of the DC Disconnect from the On position to the Off position 5 times in succession. This cleans the contacts of the rotary switch and prolongs the electrical endurance of the DC Disconnect.

10 Trouble shooting

Our quality control program assures that every inverter is manufactured to accurate specifications and is thoroughly tested before leaving our factory. If you have difficulty in the operation of your inverter, please read through the following information to correct the problem.

10.1 Error Messages displayed on OLED

An error message will be displayed on the OLED screen when a fault occurs. The faults consist of system fault and inverter fault.

You may be advised to contact Growatt in some situation, please provide the following information.

Information concerning the inverter:

- Serial number
- Model number
- Error message on OLED
- Short description of the problem
- Grid voltage
- DC input voltage
- Can you reproduce the failure? If yes, how?

- Has this problem occurred in the past?
- What was the ambient condition when the problem occurred?

Information concerning the PV panels:

- Manufacturer name and model number of the PV panel
- Output power of the panel
- Voc of the panel
- Vmp of the panel
- Imp of the panel
- Number of panels in each string

If it is necessary to replace the unit, please ship it in the original box.

10.2 System fault

System fault (system faults are mainly caused by system instead of inverter, please check the items as instructed below before replacing inverter).

Error message	Description	Suggestion
Residual I High		1.Restart the invert.
Error: 201	Leakage current too high	2. If error message still exists, contact
201		Growatt.
		1. Disconnect the DC switch immediately.
PV Voltage High	The DC input voltage is exceeding	2. Check the voltage of each PV string
Error: 202	the maximum tolerable value.	with multimerter.
E1101. 202		3. If the voltage of PV string is lower than
		550V, contact Growatt.
		1. Check if panel enclosure ground
	Insulation problem	properly.
		2. Check if inverter ground properly.
PV Isolation Low		3. Check if the DC breaker gets wet.
Error: 203		4. Check the impedance of PV (+) & PV (-)
E1101. 205		between ground (must be more than 25 K $oldsymbol{\Omega}$
		or 550 K Ω(VDE 0126)). If the error message
		is displayed despite the above checking
		passed, contact Growatt.
		Please switch off DC switch.
		Check AC wiring, especially neutral and
AC V Outrange	Utility grid voltage is out of	ground wire.
Error: 300	permissible range.	Check grid voltage is complied with local
		grid standard. Restart inverter, if problem
		still exist, Contact Growatt.

No AC connection		Check AC wiring.
Error: 302	No AC connection	Check the status of AC breaker
		Please switch off DC switch.
		Check AC wiring, especially neutral and
AC F Outrange	Utility grid frequency out of	ground wire.
Error: 303	permissible range.	Check grid frequency is complied with local
		grid standard. Restart inverter, if problem
		still exist, Contact Growatt.
		1. Check the voltage of Neutral and PE.
PE abnormal	Voltage of Neutral and PE above	2. Check AC wiring.
Error: 304	30V.	3. Restart inverter, if error message still
		exisits,contact Manufacturer
Auto Test Failed	Auto tost dida't pass	Restart inverter, repeat Auto Test, if
Error: 407	Auto test didn't pass.	problem still exist, contact Growatt.

10.3 Inverter warning

Warning code	Meanings	Suggestion
		1.After shutdown,Check the DC SPD.
Warning202	DC SPD function abnormal	2.If error message still exists, contact
		manufacturer.
		Check the PV panel polarity.
Warning 203	PV1 or PV2 Circuit short	Restart the inverter. If the warning still
warning 205	PVI 01 PV2 Circuit short	exist, please contact Growatt customer
		service to replace the POWER board.
		1.After shutdown,Check the dry
Warning204	Dryconnect function abnormal	Dryconnect wiring.
warning204	Dryconnect function abnormal	2.If the error message still exists, contact
		manufacturer.
		Restart the inverter. If the warning still
Warning 205	PV1 or PV2 boost broken	exist, please contact Growatt customer
		service to replace the power board.
		1: Unplug the U disk or monitor.
		2: Re-access U disk or monitor after
Warning207	USB over-current	shutdown.
		3.If the error message still exists, contact
		manufacturer.
	Inverter communicates with	1: Check if the meter is on
Warning 401	Meter abnormal	2: Check the inverter and the meter
		connection is normal
		Restart the inverter. If the warning still
Warning404	EEPROM abnormal	exist, please contact Growatt customer
		service to replace the M3 board.
Warning405	Firmware version is not	Uptate the right version firmware
Warning+05	consistent	optate the right version innivate

10.4 Inverter fault

Error code	Meanings	Suggestion
Error: 402		Restart inverter, if problem still exist,
EIT01. 402	Output High DCI	Contact Growatt.
Error: 404		Restart inverter, if problem still exist,
Error: 404	Bus sample fault	Contact Growatt.
France 10	Relay fault	Restart inverter, if problem still exist,
Error: 405		Contact Growatt.
Error: 408	Over Temperature	If the ambient temperature of inverter is

		lower than 60°C, restart inverter, if error
		message still exists, contact Growatt.
Error: 409		Restart inverter, if problem still exist,
Error: 409	Bus over voltage	Contact Growatt.
		Restart inverter, if problem still exist,
Error: 411	DSP communicates with M3	update the DSP&M3 firmware;
	abnormal	Change DSP board or M3 board, if problem
		still exist, contact Growatt.
Error: 414	EEPROM fault.	Restart inverter, if problem still exist,
EITOI: 414		Contact Growatt.
Error: 417	The data sampled by the DSP and	Restart inverter, if problem still exist,
Error: 417	redundant M3 is not the same.	Contact Growatt.
Error: 420	GFCI fault.	Restart inverter, if problem still exist,
Error: 420		change power board, or contact Growatt.

11 Manufacturer Warranty

Please refer to the warranty card.

12 Decommissioning

12.1 Dismantling the Inverter

- 1 Disconnect the inverter as described in section 8
- 2 Remove all connection cables from the inverter.



Danger of burn injuries due to hot enclosure parts! Wait 20 minutes before disassembling until the housing has cooled down.

3 Screw off all projecting cable glands.

4 Lift the inverter off the bracket and unscrew the bracket screws.

12.2 Packing the Inverter

If possible, always pack the inverter in its original carton and secure it with tension belts. If it is no longer available, you can also use an equivalent carton. The box must be capable of being closed completely and made to support both the weight and the size of the inverter.

12.3 Storing the Inverter

Store the inverter in a dry place where ambient temperatures are always between -25 $^{\circ}$ and +60 $^{\circ}$.

12.4 Disposing of the Inverter



Do not dispose of faulty inverters or accessories together with household waste. Please accordance with the disposal regulations for electronic waste which apply at the installation site at that time. Ensure that the old unit and, where applicable, any accessories are disposed of in a proper manner

13 Technical Data

13.1 Specification

Specifications $2500TL-X$ $3000TL-X$ $3600TL-X$ $4200TL-X$ Input data(DC)Max. recommended PV power(for module STC) $3500W$ $4200W$ $5040W$ $5880W$ Max. DC voltage $500V$ $5040W$ $5880W$ $5880W$ Max. DC voltage $500V$ $5040W$ $5880W$ Max. DC voltage $500V$ $5040W$ $5880W$ Max. DC voltage $500V$ $100V$ $5040W$ $5880W$ Max. DC voltage $500V$ $100V$ $100V$ Nominal voltage $360V$ $80-550$ $80-550$ MPP voltage range at Full Power $100V-450V$ $120V-450V$ $150V-500V$ No. of MPP trackers 2 $170V-500V$ No. of PV strings per MPP trackers 1 $12.5A$ Max. input current per MPP trackers $16A$ $16A$ DC overvoltage category $Category$ II 0 Output data(AC) AC nominal power $2.5kW$ $3kW$ $3.6kW$ $4.2kW$ Max. AC apparent power $2.5kVA$ $3kVA$ $3.6kVA$ $4.2kVA$	Model				
Input data(DC) Max. recommended PV 3500W 4200W 5040W 5880W Max. DC voltage 500V 500V 5880W Start voltage 500V 500V 5880W Nominal voltage 360V 80-500 80-550 80-550 MPP voltage range 80-500 80-500 80-550 80-550 MPP voltage range at Full 100V-450V 120V-450V 150V-500V 170V-500V Power 0 100V-450V 120V-450V 150V-500V 170V-500V No. of MPP trackers 2	Middei	2500TL-X	3000TL-X	3600TL-X	4200TL-X
Max. recommended PV power(for module STC) 3500W 4200W 5040W 5880W Max. DC voltage 500V 5880W 5880W 5880W Max. DC voltage 500V 5880W 5880W 5880W Max. DC voltage 500V 100V 5880W 5880W Namial voltage 360V 80-500 80-550 80-550 MPP voltage range at Full 100V-450V 120V-450V 150V-500V 170V-500V Power 0. of PV strings per MPP 1 170V-500V 170V-500V Max. input current per MPP 12.5A 16A 16A DC overvoltage category Category II 0utput data(AC) AC nominal power 2.5kW 3kW 3.6kW 4.2kW Max. AC apparent power 2.5kVA 3kVA 3.6kVA 4.2kVA Nominal AC voltage/range* 230/ 230/ 230/ 230/ AC grid frequency/range 50-60Hz/44-55Hz;54-65Hz Max. output current 11.3A 13.6A 16A 19A Inrush current 16A <	Specifications				
power(for module STC) $3500W$ $4200W$ $5040W$ $5880W$ Max. DC voltage $500V$ $10V$ Start voltage $10V$ Nominal voltage $360V$ MPP voltage range $80-500$ $80-550$ $80-550$ MPP voltage range at Full $100V-450V$ $120V-450V$ $150V-500V$ $170V-500V$ Power $100V-450V$ $120V-450V$ $150V-500V$ $170V-500V$ No. of MPP trackers 2 2 $150V-500V$ $170V-500V$ Max. input current per MPP 1 $16A$ $16A$ Max. short-circuit current per MPP trackers $16A$ $16A$ DC overvoltage categoryCategory II $16V$ Output data(AC) $2.5kW$ $3kW$ $3.6kW$ $4.2kW$ Max. AC apparent power $2.5kVA$ $3kVA$ $3.6kVA$ $4.2kVA$ Nominal AC voltage/range* $230/160-300V$ $160-300V$ $160-300V$ $160-300V$ AC grid frequency/range $50-60Hz/44-55Hz;54-65Hz$ $Max. output current11.3A13.6A16A19AInrush current11.3A13.6A16A19A19AInrush current16A16A20A25AMax output fault current53AAAMax output fault current0A20A25AMax output fault current0A20A25AMax output fault current0A20A25AMax output fault current0A20A25AMax output f$	Input data(DC)				
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Nominal voltage $360\vee$ MPP voltage range $80-500$ $80-500$ $80-550$ $80-550$ MPP voltage range at Full Power $100\vee-450\vee$ $120\vee-450\vee$ $150\vee-500\vee$ $170\vee-500\vee$ No. of MPP trackers2 $150\vee-500\vee$ $170\vee-500\vee$ No. of PV strings per MPP trackers 1 $12.5A$ Max. input current per MPP trackers $12.5A$ Max. short-circuit current per MPP trackers $16A$ DC overvoltage categoryCategory IIOutput data(AC) $36kVA$ $4.2kVA$ AC nominal power $2.5kVA$ $3kVA$ $3.6kVA$ $4.2kVA$ Nominal AC voltage/range* $230/$ $230/$ $230/$ $230/$ $160~300V$ $160~300V$ $160~300V$ $160~300V$ $160~300V$ AC grid frequency/range $50-60Hz/44-55Hz;54-65Hz$ $Max. output current11.3A13.6A16AInrush current11.3A13.6A16A19AInrush currentCategoryCategoryZ5AMax output fault current50-60Hz/44-55Hz;54-65HzMax output overload protectionMax output fourt current116A16A19AInrush currentCategoryCategoryZ5AMax output fault current0A20.99Adjustable power factor0.8leading$	ŭ			0V	
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MPP voltage range at Full Power $100V-450V$ $120V-450V$ $150V-500V$ $170V-500V$ No. of MPP trackers2No. of PV strings per MPP trackers1Max. input current per MPP trackers $12.5A$ Max. short-circuit current per MPP trackers $12.5A$ Max. short-circuit current per MPP trackers $16A$ DC overvoltage categoryCategory IIOutput data(AC) $3.6kW$ $4.2kW$ AC nominal power $2.5kW$ $3kW$ $3.6kW$ $4.2kVA$ Nominal AC voltage/range* $230/$ $160~300V$ $230/$ 	<u> </u>	80-500			80-550
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11Max. input current per MPP trackers12.5AMax. short-circuit current per MPP trackers16AOutput data(AC)AC nominal power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kW3.6kW4.2kWMax. AC apparent power2.5kW3kVA3.6kVA4.2kWMax. AC apparent power2.5kW3kVA3.6kW4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kWMax. AC apparent power2.5kVA3kVA3.6kVA4.2kWNominal AC voltage/range*230/230/230/230/230/230/230/230/230/230/230/230/230/AC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A10AMax output fault current	No. of PV strings per MPP				
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Nominal AC voltage/range*230/ 160~300V230/ 160~300V230/ 160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16AInrush current<10A	AC nominal power	2.5kW	3kW	3.6kW	4.2kW
Nominal AC voltage/range*160~300V160~300V160~300V160~300VAC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16A19AInrush current<10A	Max. AC apparent power	2.5kVA	3kVA	3.6kVA	4.2kVA
AC grid frequency/range50-60Hz/44-55Hz;54-65HzMax. output current11.3A13.6A16A19AInrush current<10A	Nominal AC voltage/range*				
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Max output fault current53AMax output overload protection16A16A20A25ABackfeed current0APower factor(@nominal power)>0.99Adjustable power factor0.8leading 0.8laggingTHDi<3%		11.54		1	134
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Power factor(@nominal power)>0.99Adjustable power factor0.8leading 0.8laggingTHDi<3%				20/1	
Adjustable power factor0.8leading 0.8laggingTHDi<3%					
THDi <3%	,				
AC grid connection typeSingle phaseAC overvoltage categoryCategory III					
AC overvoltage category Category III		Single phase			
	• · · ·	Category III			

Max. efficiency	98.2%	98.2%	98.2%	98.4%
Euro-eta	97.1%	97.1%	97.2%	97.2%
Protection devices				
DC reverse-polarity protection		Integ	rated	
DC switch		Integ	rated	
DC Surge protection		Тур	e II	
Insulation resistance		Integ	ratad	
monitoring		Integ	Tateu	
AC surge protection		Тур	e III	
AC short-circuit protection		Integ	rated	
Ground fault monitoring		Integ	rated	
Grid monitoring		Integ	rated	
Anti-islanding protection		Integ	rated	
Residual-current monitoring		Integ	rated	
unit	Integrated			
General data				
Dimensions (W / H / D) in mm		375*35	50*160	
Weight		10.8	3 kg	
Operating temperature range		−25 °C	.+60 ℃	
Noise emission (typical)		≤ 25 0	dB(A)	
Altitude		400	0m	
Internal consumption at night		<1	W	
Topology		transfor	merless	
Cooling		Natural co	onvection	
Protection degree		IP	65	
Relative humidity		0~10	00%	
DC connection	VP-D4/MC4(Optional)			
AC connection	AC connector			
Interfaces				
Display	OLED+LED			
RS485/USB	Integrated			
WIFI/GPRS/4G/LAN/ RF	Optional			
Warranty:5/10 years	Yes/ Optional			

Model Specifications	4600TL-X	5000TL-X	6000TL-X	
Input data(DC)				
Max. recommended PV power(for module STC)	6440W	7000W	8100W	
Max. DC voltage		550V		
Start voltage	100V			
Nominal voltage	360V			

MPP voltage range	80-550	80-550	80-550	
MPP voltage range at Full	185V-500V	200V-500V	235V-500V	
Power	1030-3000	2000-3000	2337-3007	
No. of MPP trackers		2		
No. of PV strings per MPP		1		
trackers				
Max. input current per MPP		12.5A		
trackers		12.0/		
Max. short-circuit current per		16A		
MPP trackers		10/1		
DC overvoltage category		Category II		
Output data(AC)				
AC nominal power	4.6kW	5kW	6kW	
Max. AC apparent power	4.6kVA	5kVA	6kVA	
Nominal AC voltage/range*	230/	230/	230/	
rterninai / te veitage/range	160~300V	160~300V	160~300V	
AC grid frequency/range	50	-60Hz/44-55Hz;54-6	5Hz	
Max. output current	20.9	22.7A	27.2A	
Inrush current		<10A		
Max output fault current		53A		
Max output overload protection	25A	32A	32A	
Backfeed current		0A		
Power factor(@nominal	>0.99			
power)		20.77		
Adjustable power factor		0.8leading 0.8laggin	g	
THDi		<3%		
AC grid connection type		Single phase		
AC overvoltage category	Category III			
Efficiency				
Max. efficiency	98.4%	98.4%	98.4%	
Euro-eta	97.5%	97.5%	97.5%	
Protection devices				
DC reverse-polarity protection		Integrated		
DC switch		Integrated		
DC Surge protection		Type II		
Insulation resistance		Integrated		
monitoring	Integrated			
AC surge protection	Type III			
AC short-circuit protection	Integrated			
Ground fault monitoring	Integrated			
Grid monitoring	Integrated			
Anti-islanding protection	Integrated			
Residual-current monitoring	ng Integrated			

unit		
General data		
Dimensions (W / H / D) in mm	375*350*160	
Weight	10.8 kg	
Operating temperature range	−25 °C +60 °C	
Noise emission (typical)	≤ 25 dB(A)	
Altitude	4000m	
Internal consumption at night	<1W	
Тороlоду	transformerless	
Cooling	Natural convection	
Protection degree	IP65	
Relative humidity	0~100%	
DC connection	VP-D4/MC4(Optional)	
AC connection	AC connector	
Interfaces		
Display	OLED+LED	
RS485/USB	Integrated	
WIFI/GPRS/4G/LAN/ RF	Optional	
Warranty:5/10 years	Yes/ Optional	

13.2 DC &AC connector info

DC connector	VP-D4/ MC4(opt)
	M-S30_SD03_S10 001U-A
AC connector	VPAC06EP-3S(SC)5
	VPAC06EW-3P(SC)

13.3 Torque

Enclosure lid screws	12kg.cm
AC terminal	6kg.cm
Signal terminal	4kg.cm
Safety screw	12kg.cm
Additional ground screws	12kg.cm

13.4 Accessories

In the following table you will find the optional accessories for your product. If required, you can order these from GROWATT NEW ENERGY TECHNOLOGY

CO.,LTD or your dealer.

Name	Brief description
Shine WIFI-X	WIFI monitor with USB interface
Shine 4G-X	4G monitor with USB interface
Shine RF-X	RF monitor with USB interface
Shine LAN-X	LAN monitor with USB interface

Shipped to a Growatt service centre for repair, or repaired on-site, or exchanged for a replacement device of equivalent value according to model and age.

The warranty shall not cover transportation costs in connection with the return of defective modules . The cost of the installation or reinstallation of the modules shall also be expressly exclude as are all other related logistical and process costs incurred by all parties in relation to this warranty claim.

14 Compliance Certificates

• Certificates

With the appropriate settings, the unit will comply with the requirements specified in the following standards and directives (dated: Dec./2018):

Model	Certificates	
2500-6000TL-X	CE , IEC 62109, AS4777, G98,G99	

15 Contact

If you have technical problems about our products, contact the GROWATT Serviceline. We need the following information in order to provide you with the necessary assistance:

- Inverter type
- Serial number of the inverter
- > Event number or display message of the inverter
- > Type and number of PV modules connected
- Optional equipment

GROWATT NEW ENERGY TECHNOLOGY Co.,LTD

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